

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/1058

ISSUE DATE 11-03-2019
DUE DATE 19-03-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub.: Account of Deviation Charges for the period 14.01.2018 to 20.01.2018. (Week No.43/F.Y. 2018-19).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-43/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

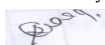
It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note :
- 1 DSM Account (infirm power) of MSW Solutions Limited, BAWANA is also issued w.e.f. 09 July 2016 (week 15, FY-16-17)
 - 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
 - 3 DSM Account of MSW Solution Limited Bawana is now no longer to be maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 w.e.f 10 Jan 2017
 - 4 DSM Account (infirm power) of EDWPCL is issued w.e.f. 21 Oct 2015 (week 30, FY-15-16) as decided in 18th GCC dated 22.09.17
 - 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f. 28.04.2017
 - 6 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
 - 7 DSM Account (OA Consumer) of EDWPCL is issued w.e.f. 22 Nov 2018 (week 35, FY-18-19) as per the DERC OA Regulation dated 01.06.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T), SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO), DTL

Yours faithfully


Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of 14.01.2018 to 20.01.2019(Week 43/18-19)

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Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for previous month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz
(Below 49.85 Hz) Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 14.01.2018 to 20.01.2019(Week 43/18-19)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
14	53.489679	53.382979	-0.106700	-1.51642	6.000000	1.81970	3.74615	0.35562	4.40505
15	55.448306	55.855601	0.407295	10.50992	9.000000	18.91786	1.23551	0.38393	31.04722
16	55.458467	55.792402	0.333935	13.56781	8.000000	21.70850	3.00351	0.45144	38.73126
17	55.867659	55.897646	0.029987	8.44183	8.000000	13.50693	3.17604	0.60617	25.73097
18	55.645171	56.140658	0.495487	30.87511	8.000000	49.40018	5.11398	0.57453	85.96380
19	51.195100	50.754885	-0.440215	-12.27970	7.000000	17.19158	1.75272	0.44203	7.10663
20	49.084592	47.820148	-1.264444	-27.41714	9.000000	49.35085	7.00997	0.33659	29.28027
	376.188974	375.644319	-0.544655	22.18141	55.000000	171.89560	25.03788	3.15031	222.26520

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.80469	0.00000	0.04361	0.00000	-1.76108
2	RPH	-0.85080	0.00000	0.13380	0.00000	-0.71700
3	G.T.STN.	-7.58934	0.00000	0.54924	3.48103	-3.55907
	IPGCL	-10.24483	0.00000	0.72665	3.48103	-6.03715
4	PRAGATI GT	0.00000	1.21542	0.41687	0.44451	2.07680
5	BAWANA	0.00000	9.34702	4.01308	2.79796	16.15806
	PPCL	0.00000	10.56244	4.42995	3.24247	18.23486
6	BTPS	0.00000	5.73394	0.13594	0.00000	5.86987
7	BYPL	0.00000	53.98028	9.06368	10.46180	73.50576
8	BRPL	-162.97772	0.00000	24.96111	88.35513	-49.66148
9	TPDDL	0.00000	27.00243	11.46186	2.11361	40.57790
10	NDMC	0.00000	59.08345	2.43933	40.77760	102.30039
11	MES	0.00000	28.27648	1.09130	19.78396	49.15174
12	N.Railways	0.00000	9.56426	0.25748	3.68000	13.50174
13	EDWPCL	0.00000	10.22510	0.39256	0.00000	10.61765
	TOTAL	-173.22255	194.20327	54.56731	171.89560	258.06128

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	14-Jan-19	15-Jan-19	16-Jan-19	17-Jan-19	18-Jan-19	19-Jan-19	20-Jan-19
ACP in P/kwh	320.82	349.81	319.74	319.99	318.46	340.24	304.62
Energy Charges of GT used in DSM	449.20	449.20	449.20	449.20	449.20	449.20	449.20
Energy Charges of PPCL used in DSM	401.10	401.10	401.10	401.10	401.10	401.10	401.10
Energy Charges of BAWANA used in DSM	406.70	406.70	406.70	406.70	406.70	406.70	406.70

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
14.01.2018 to 20.01.2019(Week 43/18-19)

ISSUE DATE

11-03-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.76108	0.00000	-1.76108
2	RPH	0.71700	0.00000	-0.71700
3	G.T.STN.	3.55907	0.00000	-3.55907
A)	IPGCL	6.03715	0.00000	-6.03715
4	PRAGATI GT	0.00000	2.07680	2.07680
5	Bawana	0.00000	16.15806	16.15806
B)	PPCL	0.00000	18.23486	18.23486
6	BTPS	0.00000	5.86987	5.86987
7	BYPL	0.00000	73.50576	73.50576
8	BRPL	49.66148	0.00000	-49.66148
9	TPDDL	0.00000	40.57790	40.57790
10	NDMC	0.00000	102.30039	102.30039
11	MES	0.00000	49.15174	49.15174
12	N.Railways	0.00000	13.50174	13.50174
13	EDWPCL	0.00000	10.61765	10.61765
C)	Total Delhi Deviation Amount	55.69863	303.14226	258.06128
14	*Regional Deviation NRPC	222.26520	0.00000	-222.26520

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.11

(i)	Actual drawal from the grid in MUs	375.644319
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.089430
	(b) GT	8.020110
	(c) Pargati	27.214050
	(d) BTPS	-0.175355
	(e) Bawana	78.316061
	(f) MSW Bawana	1.950041
	(g) EDWPCL	0.078716
	Total	115.314192
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	490.958511
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	154.390014
	(b) BRPL	199.980055
	(c) BYPL	100.755997
	(d) NDMC	23.444759
	(e) MES	5.347482
	(f) IP	0.003364
	(g) N.Railways	1.611403
	Total	485.533073
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.425439
(vi)	Trans. Loss((v)*100/(iii)) in %	1.11

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
14.01.2018 to 20.01.2019(Week 43/18-19)

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	21.601034	21.906985	0.3059509	12.62878	2.56519	5	0.24744	15.44141
15-Jan-19	22.802168	22.966598	0.1644295	6.85232	1.30575	1	0.48156	8.63962
16-Jan-19	22.718531	22.818528	0.0999971	2.82031	0.99221	1	0.10660	3.91912
17-Jan-19	22.800155	22.832742	0.0325874	1.25527	0.31902	5	0.16436	1.73865
18-Jan-19	23.096503	23.100818	0.0043153	2.25783	2.34101	3	0.42664	5.02548
19-Jan-19	20.386454	20.359055	-0.0273990	3.36916	2.86650	3	0.24309	6.47875
20-Jan-19	20.510301	20.405288	-0.1050127	-2.18124	1.07219	2	0.44392	-0.66513
Total	153.915145	154.390014	0.4748685	27.00243	11.46186	20	2.11361	40.57790

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	29.295037	28.270662	-1.0243755	-24.47505	4.81484	13	1.24683	-18.41339
15-Jan-19	29.803461	29.333859	-0.4696019	-12.71524	3.73895	8	7.14870	-1.82759
16-Jan-19	30.177117	29.528500	-0.6486168	-21.11110	4.34314	11	8.77727	-7.99069
17-Jan-19	29.878601	29.063700	-0.8149005	-22.98777	2.76275	11	6.62172	-13.60331
18-Jan-19	30.215189	29.649338	-0.5658509	-18.25046	0.10235	10	11.49545	-6.65265
19-Jan-19	29.142132	28.086133	-1.0559987	-35.07083	2.30980	15	12.65217	-20.10886
20-Jan-19	27.465628	26.047863	-1.4177653	-28.36727	6.88928	14	40.41299	18.93501
Total	205.977164	199.980055	-5.9971096	-162.97772	24.96111	82	88.35513	-49.66148

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	13.786755	14.025469	0.2387144	7.30557	1.06861	5	0.14314	8.51732
15-Jan-19	13.981794	14.160358	0.1785641	6.69124	1.79904	6	2.82144	11.31171
16-Jan-19	14.541986	14.799205	0.2572188	10.13834	1.06559	9	3.44878	14.65271
17-Jan-19	14.447282	14.622422	0.1751400	10.24543	1.09500	3	0.80488	12.14531
18-Jan-19	14.932811	15.024932	0.0921206	3.84635	0.70299	5	1.21136	5.76070
19-Jan-19	14.176896	14.443458	0.2665615	10.93873	2.89692	4	1.05234	14.88799
20-Jan-19	13.528985	13.680153	0.1511679	4.81462	0.43552	2	0.97987	6.23001
Total	99.396510	100.755997	1.3594874	53.98028	9.06368	34	10.46180	73.50576

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	3.267022	3.353346	0.0863233	0.76064	0.08020	14	0.04173	0.88256
15-Jan-19	3.340315	3.554575	0.2142604	4.90253	0.04547	12	4.13441	9.08241
16-Jan-19	3.260472	3.629216	0.3687444	12.33872	0.00000	12	5.59638	17.93510
17-Jan-19	3.278882	3.590673	0.3117912	10.12827	0.00000	14	3.71317	13.84144
18-Jan-19	3.096170	3.585184	0.4890144	23.97380	2.00099	15	22.65064	48.62543
19-Jan-19	2.914902	3.047050	0.1321482	4.54529	0.17179	13	1.42113	6.13822
20-Jan-19	2.608016	2.684715	0.0766991	2.43421	0.14089	13	3.22015	5.79524
Total	21.765778	23.444759	1.6789810	59.08345	2.43933	93	40.77760	102.30039

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	0.677423	0.757626	0.0802025	1.82075	0.01946	12	0.08562	1.92582
15-Jan-19	0.662730	0.794883	0.1321526	3.49838	0.03638	15	3.68783	7.22259
16-Jan-19	0.669021	0.810824	0.1418032	4.95803	0.00000	15	2.81097	7.76900
17-Jan-19	0.681507	0.806430	0.1249226	4.38684	0.00000	15	1.72316	6.11000
18-Jan-19	0.626106	0.807662	0.1815558	9.06664	0.81648	15	8.56624	18.44936
19-Jan-19	0.642899	0.721933	0.0790340	2.87144	0.10689	15	1.03590	4.01423
20-Jan-19	0.606120	0.648124	0.0420045	1.67440	0.11210	11	1.87424	3.66074
Total	4.565807	5.347482	0.7816752	28.27648	1.09130	98	19.78396	49.15174

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	0.205673	0.242787	0.0371136	0.85778	0.02541	8	0.02689	0.91008
15-Jan-19	0.180685	0.211985	0.0312995	0.89372	0.03896	5	0.31404	1.24672
16-Jan-19	0.184797	0.221756	0.0369587	1.37194	0.01553	7	0.36299	1.75046
17-Jan-19	0.190915	0.227079	0.0361641	1.26803	0.01099	9	0.29885	1.57787
18-Jan-19	0.183621	0.216164	0.0325433	1.64932	0.12826	8	0.83109	2.60867
19-Jan-19	0.186832	0.244655	0.0578232	2.20140	0.03833	12	0.63534	2.87507
20-Jan-19	0.200833	0.246977	0.0461438	1.32207	0.00000	9	1.21080	2.53286
Total	1.333357	1.611403	0.2780462	9.56426	0.25748	58	3.68000	13.50174

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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ISSUE DATE

11-03-2019

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	0.008400	0.000216	-0.0081836	-0.21391	0.00000	0	0.00000	-0.21391
15-Jan-19	0.008400	0.000371	-0.0080286	-0.23519	0.00654	0	0.00000	-0.22865
16-Jan-19	0.008400	0.000717	-0.0076826	-0.24060	0.00000	0	0.00000	-0.24060
17-Jan-19	0.008400	0.000964	-0.0074356	-0.24505	0.00000	0	0.00000	-0.24505
18-Jan-19	0.008400	0.000572	-0.0078276	-0.36263	0.03045	0	0.00000	-0.33218
19-Jan-19	0.008400	0.000267	-0.0081326	-0.29336	0.00662	0	0.00000	-0.28674
20-Jan-19	0.008400	0.000254	-0.0081456	-0.21396	0.00000	0	0.00000	-0.21396
Total	0.058800	0.003364	-0.0554365	-1.80469	0.04361	0	0.00000	-1.76108

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	0.895850	0.912942	0.0170920	-0.41118	0.15826	10	0.01611	-0.23680
15-Jan-19	0.916600	0.929394	0.0127940	-0.38179	0.14661	8	0.21465	-0.2054
16-Jan-19	0.902100	0.931956	0.0298560	-0.95861	0.11490	11	0.39856	-0.44516
17-Jan-19	0.921600	0.936102	0.0145020	-0.49840	0.01070	12	0.15662	-0.33108
18-Jan-19	2.285100	2.387244	0.1021440	-4.44839	0.00000	7	1.96134	-2.48705
19-Jan-19	0.974100	0.985242	0.0111420	-0.29191	0.04615	9	0.06319	-0.18257
20-Jan-19	0.914850	0.937230	0.0223800	-0.59906	0.07262	11	0.67057	0.14412
Total	7.810200	8.020110	0.2099100	-7.58934	0.54924	68	3.48103	-3.55907

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	-0.016800	-0.012857	0.0039430	-0.13570	0.01165	0	0.00000	-0.12405
15-Jan-19	-0.016800	-0.013205	0.0035950	-0.08278	0.04502	0	0.00000	-0.03776
16-Jan-19	-0.016800	-0.014068	0.0027320	-0.05098	0.02571	0	0.00000	-0.02527
17-Jan-19	-0.016800	-0.013624	0.0031760	-0.08409	0.01331	0	0.00000	-0.07078
18-Jan-19	-0.016800	-0.013652	0.0031480	-0.14562	0.00112	0	0.00000	-0.14450
19-Jan-19	-0.016800	-0.011734	0.0050660	-0.18056	0.00973	0	0.00000	-0.17083
20-Jan-19	-0.016800	-0.010290	0.0065100	-0.17107	0.02726	0	0.00000	-0.14381
Total	-0.117600	-0.089430	0.0281700	-0.85080	0.13380	0	0.00000	-0.71700

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	3.902500	3.900516	-0.0019840	0.34705	0.23150	5	0.00680	0.58536
15-Jan-19	3.912000	3.910554	-0.0014460	0.02577	0.08822	5	0.00905	0.12304
16-Jan-19	3.928000	3.907020	-0.0209800	0.54485	0.01867	9	0.18534	0.74887
17-Jan-19	3.889000	3.890760	0.0017600	-0.18972	0.01018	4	0.01987	-0.15967
18-Jan-19	3.896000	3.895830	-0.0001700	0.06765	0.01019	4	0.01704	0.09488
19-Jan-19	3.878000	3.873888	-0.0041120	0.17672	0.00864	2	0.00850	0.19387
20-Jan-19	3.841500	3.835482	-0.0060180	0.24309	0.04947	8	0.19790	0.49046
Total	27.247000	27.214050	-0.0329500	1.21542	0.41687	37	0.44451	2.07680

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	0.000000	-0.024160	-0.0241596	0.60946	0.00000	0	0.00000	0.60946
15-Jan-19	0.000000	-0.026345	-0.0263448	0.74486	0.01669	0	0.00000	0.76154
16-Jan-19	0.000000	-0.026212	-0.0262122	0.84573	0.00000	0	0.00000	0.84573
17-Jan-19	0.000000	-0.025771	-0.0257711	0.85581	0.00000	0	0.00000	0.85581
18-Jan-19	0.000000	-0.025579	-0.0255786	1.19057	0.09798	0	0.00000	1.28855
19-Jan-19	0.000000	-0.024402	-0.0244023	0.87247	0.02127	0	0.00000	0.89374
20-Jan-19	0.000000	-0.022887	-0.0228867	0.61504	0.00000	0	0.00000	0.61504
Total	0.000000	-0.175355	-0.1753554	5.73394	0.13594	0	0.00000	5.86987

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	11.027600	11.005636	-0.0219641	0.32807	0.05631	4	0.00514	0.38953
15-Jan-19	10.881130	10.862260	-0.0188701	0.30214	0.19342	5	0.10617	0.60173
16-Jan-19	11.641203	11.645464	0.0042616	-0.28608	0.29014	2	0.02163	0.02569
17-Jan-19	10.967628	10.957913	-0.0097145	-0.05487	0.06207	3	0.00431	0.01151
18-Jan-19	10.724973	10.559069	-0.1659037	7.11376	2.75685	5	2.24038	12.11099
19-Jan-19	11.770420	11.734366	-0.0360543	1.10767	0.28627	3	0.07992	1.47386
20-Jan-19	11.562033	11.551353	-0.0106791	0.83632	0.36801	4	0.34041	1.54475
Total	78.574985	78.316061	-0.2589242	9.34702	4.01308	26	2.79796	16.15806

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 14.01.2018 to 20.01.2019(Week 43/18-19)

ISSUE DATE

11-03-2019

M) Deviation FOR EDWPCL For OA Transaction

Dates	*Scheduled Generation in Mus	*Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	0.067680	-0.009066	-0.0767463	2.00703	0.00000	0	0.00000	2.00703
15-Jan-19	0.067680	0.002639	-0.0650407	2.00265	0.06315	0	0.00000	2.06581
16-Jan-19	0.067680	0.017808	-0.0498723	1.70351	0.03810	0	0.00000	1.74161
17-Jan-19	0.067680	-0.006793	-0.0744727	2.46340	0.00000	0	0.00000	2.46340
18-Jan-19	0.038400	-0.007705	-0.0461051	2.12421	0.19068	0	0.00000	2.31489
19-Jan-19	0.038400	0.021001	-0.0173992	0.59909	0.01746	0	0.00000	0.61655
20-Jan-19	0.000000	0.022262	0.0222615	-0.67479	0.08316	0	0.00000	-0.59163
Total	0.347520	0.040145	-0.3073748	10.22510	0.39256	0	0.00000	10.61765

* Schedule Generation/Actual Energy related to OA Consumer.

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017